

# 2020 Peak Dates & Times, 2019 NYSRC Fall Forecast Update, & 2021 ICAP Forecast Schedules

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**Load Forecasting Task Force**

August 24, 2020, Teleconference

## 2020 NYCA Summer Coincident Peak & Locality Peaks

Location	Date	Hour Beginning	Hour Ending	MW
2020 NYCA Summer Coincident Peak	7/27/2020	17	18	30,660
2020 Zone J Locality Peak	7/28/2020	15	16	10,150
2020 Zone K Locality Peak	7/28/2020	15	16	5,405
2020 G-to-J Locality Peak	7/28/2020	14	15	14,147

Based on NYISO PI-EMS Data.

Time is in Eastern Daylight Time.

Data is as of August 24, 2020. In the event higher peaks are set after this date, this information will be reposted.

## 2020 NYSRC Fall Forecast Update Timeline

Event	Responsible Parties	Due Date
Provide Economic Outlook for 2021	Moody's Analytics	Aug. 2020
Post 2019 NYCA Peak, Date and Time	NYISO	8/24/2020
Post NYISO Values of Zone J, K & GHJ Peaks, Dates and Times	NYISO	8/24/2020
Post Economic Data for Criteria 2 & 3	NYISO	9/15/2020
Provide Actual Load at Time of NYCA Peak	TO/MES	9/4/2020
Provide Weather-Normalized Load at Time of NYCA Peak	TO/MES	9/4/2020
Provide Actual Load at Time of Zone J, K or GHJ Peak	TO/MES	9/4/2020
Provide Weather-Normalized Load at Time of Zone J, K or GHJ Peak	TO/MES	9/4/2020
<i>Posting date for Teleconference</i>	NYISO	9/10/2020
<b>Load Forecasting Task Force Teleconference</b>	<b>All Parties</b>	<b>9/15/2020</b>
Provide Updates of Regional Load Growth Factors	TO/MES	9/18/2020
Review 2020 Preliminary NYSRC Forecast	All Parties	via e-mail
<i>Posting date for Teleconference</i>	NYISO	9/24/2020
<b>LFTF Teleconference - Final Review 2020 NYSRC Peak Forecast</b>	<b>All Parties</b>	<b>9/27/2020</b>
<b>NYSRC Installed Capacity Subcommittee Meeting</b>	<b>NYSRC</b>	<b>9/29/2020</b>
<b>Deliver Final 2019 IRM Study NYCA Peak Forecast to NYSRC</b>	<b>NYISO</b>	<b>10/1/2020</b>

Note: Dates of LFTF meetings are subject to change.

## 2020 ICAP Load Forecasting Reporting Timeline

Event	Responsible Parties	Due Date	LF Manual Section	NERC MOD-031-2
Release of Schedule	NYISO	8/24	2.1	R1 1.2
Provide Economic Outlook for 2021	Moody's Analytics	Aug. 2020		
Post Schedule for Data Submissions and Analyses	NYISO	8/24	2.1	
Post NYCA Peak, Date and Time	NYISO	8/24	2.1	
Post NYISO Values of Zone J, K & GHJ Peaks, Dates and Times	NYISO	8/24	2.1	
Post Economic Data for Criteria 2,3	NYISO	9/15	2.3.7	
Post Preliminary Criteria 1, 2 & 3	NYISO	9/15	2.1	
<i>Posting date for Teleconference</i>	NYISO	9/10		
<b>Load Forecasting Task Force Teleconference</b>	<b>All Parties</b>	<b>9/15/2020</b>		
BTM:NG Resources Report Peak Proxy Load to NYISO	BTM:NG Resources	10/15	2.2.6	
SCR & EDRP Resources Report Data to NYISO	SCR/EDRP Providers	10/15	2.3.6	
TOs Report Actual Load & Demand Response at Time of NYCA & Locality Peaks	TO/MES	10/15	2.2.2, 2.2.5	R1 1.3.4
<i>Posting date for Teleconference</i>	NYISO	10/16		
<b>Load Forecasting Task Force Teleconference</b>	<b>All Parties</b>	<b>10/21/2020</b>		
All DR Impacts from SCR, EDRP & TO Programs are determined	NYISO	10/30	2.1	
BTM:NG & Demand Response Impacts Determined	NYISO	10/30	2.2.5, 2.1	
<i>Posting date for Teleconference</i>	NYISO	11/4		
<b>Load Forecasting Task Force Teleconference</b>	<b>All Parties</b>	<b>11/9/2020</b>		

## 2020 ICAP Load Forecasting Reporting Timeline

Event	Responsible Parties	Due Date	LF Manual Section	NERC MOD-031-2
Review SCR/EDRP Data & Generator Data Allocation & TO DR Impacts	All Parties	11/13	2.2.5	
Review BTM:NG Resource Impacts	All Parties	11/13	2.3.3	
Submit Weather-Normalized Load at Time of NYCA Peak	TO/MES	11/13	2.2.3	R1 1.3.2.1
Submit Actual Load & Demand Response at Time of Zone J, K or GHIJ Peak	TO/MES	11/13	2.2.7	R1 1.3.1
Submit Weather-Normalized Load at Time of Zone J, K or GHIJ Peak	TO/MES	11/13	2.2.7	R1 1.3.2.1
Reconciliation of Actual TO & Municipal Load Data	NYISO	11/13	2.3.1	
Begin Evaluation of Weather-Normalized Loads at Time of NYCA Peak	NYISO	11/13	2.3.5	
Begin Evaluation of Weather-Normalized Zone J and K Peaks	NYISO	11/13	2.3.9	
Submit Regional Load Growth Factors	TO/MES	11/17	2.2.9	
<i>Posting date for Teleconference</i>	NYISO	11/18		
Submit Model Documentation to NYISO	TO/MES	11/20	2.2.3	R 1.5.1
<b>Load Forecasting Task Force Teleconference</b>	<b>All Parties</b>	<b>11/23/2020</b>		
Comment and Dispute Resolution Period on Weather Normalization Results	All Parties	11/27	2.3.5	
Finalize Criteria 1, 2 & 3	NYISO	11/27	2.3.7	
Evaluation of Regional Load Growth Factors	NYISO	11/27	2.3.7	
Post Preliminary 2020 ICAP Forecast & Locality Forecasts	NYISO	11/30	2.1	
Comment and Dispute Resolution Period on Regional Load Growth Factors	All Parties	11/30	2.3.7	
Review 2020 TO & Municipal Load Forecasts	All Parties	11/30	2.3.8	
<i>Posting date for Teleconference</i>	NYISO	11/30		
<b>Load Forecasting Task Force Teleconference</b>	<b>All Parties</b>	<b>12/3/2020</b>		
<i>Posting date for Teleconference</i>	NYISO	12/10		
<b>Load Forecasting Task Force Teleconference</b>	<b>All Parties</b>	<b>12/15/2020</b>		
Post Final 2020 NYCA ICAP Forecast	NYISO	12/18	2.1	
Post Final 2020 Zone J, K and GHIJ Locality Peak Forecasts	NYISO	12/18	2.1	

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# Questions?

# Our mission, in collaboration with our stakeholders, is to serve the public interest and provide benefit to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system

